## **Extractive Sector Transparency Measures Act - Annual Report**



Reporting Entity Name		ORYX					
Reporting Year	From	2019-01-01	То:	2019-12-31	Date submitted	12/1/2021	PETROLEUM
Reporting Entity ESTMA Identification Number	E772883		Original Submission  • Amended Report		Report Version		
Other Subsidiaries Included (optional field)			● Amerided N	N/A		2	
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.					•	- ' '	
Full Name of Director or Officer of Reporting Entity		Kevin Thom	nas-McPhee		Date	2021-12-01	
Position Title	Ge	eneral Counsel and	Corporate Sec	retary	2 410	2027 12 01	

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Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 2019-01-01 To: 2019-12-31  Oryx Petroleum Corporation Limited Currency of the Report USD  E772883										
Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Iraq	Kurdistan Regional Government	Ministry of Natural Resources	3,070,000	13,550,000	5,770,000	52,680,000				75,070,000	See note below
Senegal	Government of Senegal	Agence de Gestion et de Coopération entre le Sénégal et la Guinée-Bissau			187,000					187,000	Production sharing contract compliance costs
Guinea-Bissau	Government of Guinea-Bissau	Agence de Gestion et de Coopération entre le Sénégal et la Guinée-Bissau			187,000					187,000	Production sharing contract compliance costs
Additional Notes:	(1) Oryx Petroleum sells crude oil produced from the Hawler License Area in the Kurdistan Region of Iraq ("KRI") to the Kurdistan Regional Government ("KRG"), and recognises revenue on its entitlement share of the crude oil delivered for sale in accordance with the terms of a Production Sharing Contract ("PSC") between Oryx Petroleum, the KRG and other parties. The point of sale is the entry point to the KRG's international export pipeline which is located within the Hawler Licence Area. The KRG takes title to its share of crude oil produced from the Hawler Licence Area (in accordance with the PSC) at the same entry point into the KRG's international export pipeline. The KRG's share of crude oil produced from the Hawler Licence Area, Oryx Petroleum has assumed that the oil delivered to the KRI has a vequivalent to the value realised by Oryx Petroleum on its share of oil sales.  (2) All amounts above were paid/valued in USD. There is no foreign exchange impact.  (3) This amended report updated the previously reported Country from "Senegal and Guinea-Bissau" to payments reported in two seperate lines: (1) "Government of Senegal" and (2) "Government of Guinea-Bissau"										

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Reporting Year	From:	2019-01-01	To:	2019-12-31								
Reporting Entity Name		Or	yx Petroleum Corporation L	imited	Currency of the Report USD							
Reporting Entity ESTMA			E772883									
Identification Number			2772000									
Subsidiary Reporting Entities (if necessary)												
Payments by Project												
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>		
Iraq	Hawler License Area	3,070,000	13,550,000	5,770,000	52,680,000				75,070,000	See note below		
Senegal	AGC Central License Area	-	-	187,000	-				187,000	Production sharing contract compliance costs		
Guinea-Bissau	AGC Central License Area			187,000					187,000	Production sharing contract compliance costs		
	(1) Oryx Petroleum sells crude oil produced from the Hawler License Area in the Kurdistan Region of Iraq ("KRI") to the Kurdistan Regional Government ("KRG"), and recognises revenue on its entitlement share of the crude oil delivered for sale in accordance with the terms of a Production Sharing Contract ("PSC") between Oryx Petroleum, the KRG, and other parties. The point of sale is the entry point to the KRG's international export pipeline which is located within the Hawler Licence Area. The KRG takes title to its share of crude oil produced from the Hawler Licence Area (in accordance with the PSC) at the same entry point into the KRG's international export pipeline. The KRG's share of crude oil includes royalties, entitlements to produced oil, capacity building payments, and deemed income taxes payable on profits realised by Oryx Petroleum within the KRI. For the purposes of reporting the value of the KRG's share of crude oil produced from the Hawler Licence Area, Oryx Petroleum has assumed that the oil delivered to the KRI has a value equivalent to the value realised by Oryx Petroleum on its share of oil sales.											
Additional Notes <sup>3</sup> :	(2) All amounts above were paid/valued in USD. There is no foreign exchange impact.											
	(3) This amended report updated	d the previously reported Country fr	rom "Senegal and Guinea-Biss	au" to payments reported in tw	seperate lines: (1) "Senegal" and (2) "G	Guinea-Bissau"						