Extractive Sector							
Reporting Entity Name		ORYX					
Reporting Year	From	2018-01-01	To:	2018-12-31	Date submitted	11/06/2019	PETROLEUM
Reporting Entity ESTMA Identification Number	E772883		 Original Submission Amended Report 				
Other Subsidiaries Included (optional field)				N/A			
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•		
Full Name of Director or Officer of Reporting Entity		Kevin Thom	nas-McPhee		Date	11/06/2019	
Position Title	G	eneral Counsel and	Corporate Sec	retary			

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		To: etroleum Corporation Limited E772883	2018-12-31			JSD					
Payments by Payee												
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Iraq	Kurdistan Regional Government	Ministry of Natural Resources	1,990,000	34,180,000	5,450,000	8,790,000				50,410,000	See note below	
Senegal and Guinea Bissau	Governments of Sénégal and Guinée-Bissau	Agence de Gestion et de Coopération entre le Sénégal et la Guinée-Bissau			420,000					420,000	Production sharing contract compliance costs	
Additional Notes:	and other parties. The point of s oil includes royalties, entitlemer equivalent to the value realised	sale is the entry point to the KRG's	international export pipeline white payments, and deemed income pil sales.	ch is located within the Hawler	Licence Area. The KRG takes		ed from the Hawler Licence A	rea (in accordance with the F	SC) at the same entry point into	the KRG's international expor	between Oryx Petroleum, the KRG, pipeline. The KRG's share of crude he oil delivered to the KRI has a value	

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 2018-01-01 To: 2018-12-31 Oryx Petroleum Corporation Limited E772883				Currency of the Report USD						
Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³	
Iraq	Hawler License Area	1,990,000	34,180,000	5,450,000	8,790,000				50,410,000	See note below	
Senegal and Guinea Bissau	AGC Central License Area			420,000					420,000	Production sharing contract compliance costs	
Additional Notes ³ :	KRG, and other parties. The poi share of crude oil includes royal	int of sale is the entry point to the K	RG's international export pipelin apacity building payments, and	ne which is located within the H	awler Licence Area. The KRG takes title	to its share of crude oil produced	from the Hawler Licence Area (in accordance with the PSC) a	the same entry point into the	g Contract ("PSC") between Oryx Petroleum, the KRG's international export pipeline. The KRG's Oryx Petroleum has assumed that the oil delivered	