Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name			Forza	Petroleum Limited		
Reporting Year	From	2020-01-01	To:	2020-12-31	Date submitted	23/06/2021
Reporting Entity ESTMA Identification Number	E772883		Original SulAmended R			
Other Subsidiaries Included (optional field)				N/A		
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•	,
Full Name of Director or Officer of Reporting Entity		Kevin Thon	nas-McPhee		Date	23/06/2021
Position Title	G	eneral Counsel and	Corporate Sec	cretary		

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year
Reporting Entity Name
Reporting Entity ESTMA
Identification Number To: 2020-12-31 From: 2020-01-01 Currency of the Report USD Forza Petroleum Limited

Subsidiary Reporting Entities (if necessary)

E772883

Payments by Payee

Payments by Payee											
Country	Payee Name	Departments, Agency, etc within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Iraq	Kurdistan Regional Government	Ministry of Natural Resources	1,610,000	7,090,000	15,620,000	27,570,000				51,890,000	See note (1) below
Senegal	Government of Sénégal	Agence de Gestion et de Coopération entre le Sénégal et la Guinée-Bissau			117,500					117,500	Production sharing contract compliance costs. See note (3).
Guinea-Bissau	Government of Guinée- Bissau	Agence de Gestion et de Coopération entre le Sénégal et la Guinée-Bissau			117,500					117,500	Production sharing contract compliance costs. See note (3).

			Extra	active Sector	Transparency	Measures Act - A	nnual Report				
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From		To: Forza Petroleum Limited E772883	2020-12-31		Currency of the Report	USD				
•					Payments	by Payee					
Country	Payee Name	Departments, Agency, etc within Payee that Received Payments		Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Additional Notes:	KRG, and other parties. The p crude oil includes royalties, en has a value equivalent to the v (2) All amounts above were pa	point of sale is the entry point to the	e KRG's international export pipeling building payments, and deemed on its share of oil sales. Sign exchange impact.	ne which is located within the income taxes payable on pr	e Hawler Licence Area. The h		produced from the Hawler L	_icence Area (in accordance wi	th the PSC) at the same entry p	point into the KRG's internation	C") between Forza Petroleum, the lal export pipeline. The KRG's share of umed that the oil delivered to the KRI

Extractive Sector Transparency Measures Act - Annual Report

To: 2020-12-31 Reporting Year From: 2020-01-01 Reporting Entity Name
Reporting Entity ESTMA
Identification Number Currency of the Report USD Forza Petroleum Limited

E772883

Subsidiary Reporting Entities (if

necessary)

Payments by Project

					r dyments by r roject					
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Iraq	Hawler License Area	1,610,000	7,090,000	15,620,000	27,570,000				51,890,000	See note (1) below
Senegal	AGC Central License Area			117,500					117,500	Production sharing contract compliance costs. See note (3).
Guinea-Bissau	AGC Central License Area			117,500					117,500	Production sharing contract compliance costs. See note (3).

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2020-01-01	To: Forza Petroleum Limited E772883	2020-12-31		Currency of the Report	USD				
Payments by Project											
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes	
Additional Notes ³ :	Petroleum, the KRG, and other pipeline. The KRG's share of crassumed that the oil delivered to (2) All amounts above were pain	parties. The point of sale is the er	ntry point to the KRG's internation nents to produced oil, capacity be to the value realised by Forza P ign exchange impact.	onal export pipeline which is building payments, and deem etroleum on its share of oil s	located within the Hawler Licence Area. ed income taxes payable on profits real	The KRG takes title to its share o	f crude oil produced from the H	lawler Licence Area (in accorda	nce with the PSC) at the same	Sharing Contract ("PSC") between Forza e entry point into the KRG's international export the Hawler Licence Area, Forza Petroleum has	